

Annexure VI: Tariff Schedule

M/S. EON KHARADI INFRASTRUCTURE PRIVATE LIMITED ('EON SEZ PHASE II')

SCHEDULE OF ELECTRICITY TARIFFS

(Effective from 1 April 2025)

The Maharashtra Electricity Regulatory Commission, in exercise of the powers vested in it under Sections 61 and 62 of the Electricity Act, 2003 and all other powers enabling it in this behalf, has determined, by its Multi Year Tariff Order dated **28 March, 2025 in Case No. 214 of 2024**, the tariffs for supply of electricity by the Distribution Licensee, M/s. EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) to various categories of consumers as applicable from **1 April, 2025 to 31 March, 2030**.

GENERAL:

1. These tariffs supersede all tariffs so far in force.
2. The tariffs are subject to revision and/or surcharge that may be levied by the Distribution Licensee from time to time as per the directives of the Commission.
3. The tariffs are exclusive of the separate Electricity Duty, Tax on Sale of Electricity and other levies by the Government or other competent authorities, which will be payable by consumers over and above the tariffs.
4. The tariffs are applicable for supply at one point only.
5. The Distribution Licensee may measure the Maximum Demand for any period shorter than 30 minutes of maximum use, subject to conformity with the Commission's Electricity Supply Code Regulations, where it considers that there are considerable load fluctuations in operation.
6. The tariffs are subject to the provisions of the applicable Regulations and any directions that may be issued by the Commission from time to time.
7. Unless specifically stated to the contrary, the figures of Energy Charge and Wheeling Charge are denominated in Rupees per unit (kVAh) for the energy consumed during the month.
8. Fuel Adjustment Charge (FAC) computed in accordance with provisions of MYT Regulations, 2024 (as applicable) and Commission's directions in this regard from time to time shall be applicable to all categories of consumers and will be charged over and above the base tariff.

HIGH TENSION (HT) – TARIFF

HT I: HT - Industry

Applicability:

This tariff category is applicable for electricity for Industrial use at High Voltage for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.

It is also applicable for use of electricity / power supply for Administrative Offices / Canteen, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; water pumps, fire-fighting pumps and equipment, street, and common area lighting; Research and Development units, Telecommunications Tower etc.

It is also applicable for use of electricity / power supply for Hotels/ Motels/ Youth Clubs/ Resorts/ Cottages/ Service Apartments/ Tourist Villas/ Tourist Apartments.

It is also applicable for use of electricity / power supply for District Cooling Solution (DCS) for providing air conditioning services to a cluster of buildings in a centralised manner.

Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply.

This tariff category shall be applicable for use of electricity / power supply by an Information Technology (IT), or IT-enabled Services (ITeS) Unit as defined in the applicable IT/ITes Policy of Government of Maharashtra.

It is also applicable for use of electricity / power supply for common facilities in the IT Park/ SEZ (such as lobbies, central air conditioning, lifts, escalators, Effluent Treatment Plant/ Sewage Treatment Plant, wash rooms etc.) which are used by the Units, excluding support services areas, after the registration is granted to the IT Park by the Directorate of Industries and Development Commissioner of the SEZ for an IT SEZ, as per the IT and ITeS Policy of the Government of Maharashtra as applicable from time to time. (In case the Government of Maharashtra revisits the present dispensation given under the IT and ITeS Policy, 2015, such use will be billed under the Commercial tariff category unless otherwise stipulated in the revised Policy.)

Rate Schedule

Tariff w.e.f. 1 April 2025 to 31 March 2026

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
HT I Industry	250.00	4.88	2.20

Tariff w.e.f. 1 April 2026 to 31 March 2027

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
HT I Industry	250.00	4.88	2.20

Tariff w.e.f. 1 April 2027 to 31 March 2028

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
HT I Industry	250.00	4.88	2.20

Tariff w.e.f. 1 April 2028 to 31 March 2029

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
HT I Industry	250.00	4.88	2.20

Tariff w.e.f. 1 April 2029 to 31 March 2030

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
HT I Industry	250.00	4.88	2.20

LOW TENSION (LT) – TARIFF

LT II (A): LT- Commercial (0-20 kW)

Applicability

This tariff category is applicable for electricity used at Low/Medium Voltage in non-residential, non-industrial and/or commercial premises for commercial consumption meant for operating various appliances used for purposes such as lighting, heating, cooling, cooking, and washing/cleaning, entertainment/ leisure and water pumping in, but not limited to, the following premises:

- Non-Residential, Commercial and Business premises, including shopping malls and Showrooms;
- Combined lighting and power supply for facilities relating to Entertainment, including film studios, cinemas, and theatres (including multiplexes), Hospitality, Leisure, Meeting/Town Halls, and places of Recreation and Public Entertainment;
- Offices, including Commercial Establishments;
- Marriage Halls, Youth Hostels, Restaurants, Ice-cream parlours, Coffee Shops,

Internet / Cyber Cafes, Telephone Booths, and Fax / Photocopy shops;

- e) Automobile and all other types of repairs, servicing, and maintenance centres (unless specifically covered under another tariff category); Retail Gas Filling Stations, Petrol Pumps and Service Stations, including Garages;
- f) Tailoring Shops, Computer Training Institutes, Typing Institutes, Photo Laboratories, Laundries, Beauty Parlours and Saloons;
- g) Banks and ATM centres, Telephone Exchanges, TV Stations, Microwave Stations, Radio Stations;
- h) Sports Clubs/facilities, Health Clubs/facilities, Gymnasiums, Swimming Pools not covered under any other category;
- i) Construction of all types of structures/ infrastructure for any purposes;
- j) Sewage Treatment Plant/ Effluent Treatment Plant and common facilities like Water Pumping / Lifts / Fire-Fighting Pumps and other equipment / Street and other common area Lighting for Commercial Complexes and not covered under the LT III – Industry category;
- k) Stand-alone Research and Development Units not covered under any other category;

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Tariff w.e.f. 1 April 2025 to 31 March 2026

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT II (A): LT- Commercial (0-20 kW)	250.00	4.88	3.10

Tariff w.e.f. 1 April 2026 to 31 March 2027

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT II (A): LT- Commercial (0-20 kW)	250.00	4.88	3.10

Tariff w.e.f. 1 April 2027 to 31 March 2028

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT II (A): LT- Commercial (0-20 kW)	250.00	4.88	3.10

Tariff w.e.f. 1 April 2028 to 31 March 2029

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT II (A): LT- Commercial (0-20 kW)	250.00	4.88	3.10

Tariff w.e.f. 1 April 2029 to 31 March 2030

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT II (A): LT- Commercial (0-20 kW)	250.00	4.88	3.10

LT V (A): LT- Industry (0-20 kW)

LT V (B): LT- Industry (Above 20 kW)

Applicability

This tariff category is applicable for electricity for Industrial use, at Low/Medium Voltage, for purposes of manufacturing and processing, including electricity used within such premises for general lighting, heating/cooling, etc.

It is also applicable for use of electricity / power supply for Administrative Offices/ Canteens, Recreation Hall / Sports Club or facilities / Health Club or facilities/ Gymnasium / Swimming Pool exclusively meant for employees of the industry; Research and Development units, Telecommunications Tower etc.

It is also applicable for use of electricity / power supply for Hotels/ Motels/ Youth Clubs/ Resorts/ Cottages/ Service Apartments/ Tourist Villas/ Tourist Apartments.

It is also applicable for use of electricity / power supply for District Cooling Solution (DCS) for providing air conditioning services to a cluster of buildings in a centralised manner.

Provided that all such facilities are situated within the same industrial premises and supplied power from the same point of supply;

This tariff category shall also be applicable for use of electricity / power supply by an Information Technology (IT), or IT-enabled Services (ITeS) Unit as defined in the applicable IT and ITeS Policy of Government of Maharashtra.

It is also applicable for use of electricity / power supply for common facilities in the IT Park/SEZ (such as lobbies, central air conditioning, lifts, escalators, Effluent Treatment Plant/Sewage Treatment Plant, wash rooms etc.) which are used by the Units, excluding

support services areas, after the registration is granted to the IT Park by the Directorate of Industries and Development Commissioner of the SEZ for an IT SEZ, as per the IT and ITes Policy of the Government of Maharashtra as applicable from time to time.

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Tariff w.e.f. 1 April 2025 to 31 March 2026

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT V (A): LT- Industry (0-20 kW)	350.00	4.88	2.45
LT V (B): LT- Industry (Above 20 kW)	250.00	4.88	2.50

Tariff w.e.f. 1 April 2026 to 31 March 2027

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT V (A): LT- Industry (0-20 kW)	350.00	4.88	2.45
LT V (B): LT- Industry (Above 20 kW)	250.00	4.88	2.50

Tariff w.e.f. 1 April 2027 to 31 March 2028

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT V (A): LT- Industry (0-20 kW)	350.00	4.88	2.45
LT V (B): LT- Industry (Above 20 kW)	250.00	4.88	2.50

Tariff w.e.f. 1 April 2028 to 31 March 2029

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT V (A): LT- Industry (0-20 kW)	350.00	4.88	2.45
LT V (B): LT- Industry (Above 20 kW)	250.00	4.88	2.50

Tariff w.e.f. 1 April 2029 to 31 March 2030

Consumer Category	Demand Charge (Rs./ kVA/ month)	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT V (A): LT- Industry (0-20 kW)	350.00	4.88	2.65
LT V (B): LT- Industry (Above 20 kW)	250.00	4.88	2.50

LT VI - LT Electric Vehicle Charging Stations

Applicability

This tariff category is applicable for electricity used at Low/Medium Voltage for supplying to Electric Vehicle Charging Stations including battery swapping stations for electric vehicle.

In case the consumer uses the electricity supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.

Electricity consumption for other facilities at Charging Station such as restaurant, rest rooms, convenience stores, etc., shall be charged at tariff applicable to Commercial Category.

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Tariff w.e.f. 1 April 2025 to 31 March 2026

Consumer Category	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT VI: LT Electric Vehicle Charging Station	4.88	3.18

Tariff w.e.f. 1 April 2026 to 31 March 2027

Consumer Category	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT VI: LT Electric Vehicle Charging Station	4.88	3.18

Tariff w.e.f. 1 April 2027 to 31 March 2028

Consumer Category	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT VI: LT Electric Vehicle Charging Station	4.88	3.18

Tariff w.e.f. 1 April 2028 to 31 March 2029

Consumer Category	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT VI: LT Electric Vehicle Charging Station	4.88	3.18

Tariff w.e.f. 1 April 2029 to 31 March 2030

Consumer Category	Wheeling Charge (Rs./ kVAh)	Energy Charge (Rs./ kVAh)
LT VI: LT Electric Vehicle Charging Station	4.88	3.18

MISCELLANEOUS AND GENERAL CHARGES

Fuel Adjustment Charge (FAC) Component of Z-factor Charge

The Fuel Adjustment Charge (FAC) component of the Z-factor Charge will be determined in accordance with the formula specified in the relevant Multi Year Tariff Regulations and any directions that may be given by the Commission from time to time and will be applicable to all consumer categories for their entire consumption.

In case of any variation in the fuel prices and power purchase prices, the Distribution Licensee shall pass on the adjustments through the FAC component of the Z-factor Charge accordingly. The details of applicable ZFAC for each month shall be available on the Distribution Licensee's website <https://www.eonfreezone.com/>

Electricity Duty and Tax on Sale of Electricity

Electricity Duty and Tax on Sale of Electricity shall be levied in addition to the tariffs approved by the Commission, and in accordance with the Government of Maharashtra stipulations from time to time. The rate and the reference number of the Government Resolution/ Order under which the Electricity Duty and Tax on Sale of Electricity are applied shall be stated in the consumers' energy bills. A copy of such Resolution / Order shall be provided on the Distribution Licensee's website <https://www.eonfreezone.com/>

Prompt Payment Discount

A prompt payment discount of one percent of the monthly bill (excluding Taxes and Duties) shall be provided to consumers for payment of electricity bills within 7 days from the date of their issue.

Delayed Payment Charge

In case the electricity bill is not paid within the due date mentioned on the bill, a Delayed Payment Charge of 1.25 percent shall be levied on the total amount of the electricity bill (including Taxes and Duties).

Digital Payment Discount

Digital payment discount of 0.25% of the monthly bill (excluding Taxes and Duties), subject to a cap of Rs. 500/- shall be provided to LT category consumers for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, etc.

Rate of Interest on Arrears

The rate of interest chargeable on the arrears of payment of billed dues shall be as given below:

Sr. No.	Delay in Payment (months)	Interest Rate per annum (%)
1	Payment made after 60 days and before 90 days from the date of billing	12%
2	Payment made after 90 days from the date of billing	15%

Penalty for exceeding Contract Demand

A consumer (availing Demand-based Tariff) exceeding his Contract Demand will be billed at the applicable Demand Charge rate for the Demand actually recorded, and also be charged an additional amount at the rate of 150% of the applicable Demand Charge (only for Demand in excess of the Contract Demand).

Under these circumstances, the consumer shall not be liable for any other action under Section 126 of the EA, 2003, since the penal additional Demand Charge provides for the penalty that the consumer is liable to pay for exceeding his Contract Demand. In case a consumer exceeds his Contract Demand on more than three occasions in a calendar year, the action to be taken would be governed by the provisions of the Supply Code Regulations.

Consumers' Security Deposit

- 1) Subject to the provisions of Section 47(5) of the Electricity Act, 2003, the Distribution Licensee shall require any person to whom supply of electricity has been sanctioned to deposit an amount as security in accordance with the provisions of Section 47(1) (a).
- 2) The amount of the Security Deposit shall be equal to the average of three months' billing or the billing cycle period, whichever is less. For determining the average billing, the average of the billing to the consumer for the last twelve months or, where supply has been provided for a shorter period, the average of the billing of such shorter period, shall be considered.
- 3) Where the Distribution Licensee requires security from a consumer at the time of commencement of service, the amount of such security shall be estimated based on the tariff category and Contract Demand/Sanctioned Load, Load Factor, diversity factor and number of working shifts of the consumer.

- 4) The Distribution Licensee shall re-calculate the amount of Security Deposit payable, based on the actual billing of the consumer, once in each financial year.
- 5) Where the amount of Security Deposit maintained by the consumer is higher than the security required to be maintained under the Supply Code Regulations, the Distribution Licensee shall refund the excess amount to the consumer in a single instalment.
- 6) Such refund shall be made upon a request of the person who gave the security, and with intimation to the consumer if different from such person; and shall be made, at the option of such person, by way of adjustment in the next bill or by way of a separate cheque payment within 30 days from the receipt of such request;
- 7) No refund shall be required to be made where the amount of refund does not exceed 10% of the amount of the Security Deposit required to be maintained by the consumer or Rs 300/-, whichever is higher.
- 8) Where the amount of security re-assessed as above is higher than the Security Deposit of the consumer, the Distribution Licensee shall be entitled to raise a demand for additional Security Deposit. The consumer shall be given not less than 30 days to deposit the additional security pursuant to such demand.
- 9) Upon termination of supply, the Distribution Licensee shall, after recovery of all amounts due, refund the remaining amount of security to the person who deposited it, with intimation to the consumer if different from such person.
- 10) A consumer - (i) with a consumption of electricity of not less than one lakh kilo-Watt hours per month; and (ii) with no undisputed sums payable to the Distribution Licensee. Under Section 56 of the Electricity Act, 2003 may, at the option of such consumer, deposit security by way of cash, irrevocable letter of credit or unconditional Bank Guarantee issued by a scheduled commercial Bank.
- 11) The Distribution Licensee shall pay interest on the amount of Security Deposit in cash (including by cheque or demand draft) at the Bank Rate as declared by Reserve Bank of India as on 1st April of the financial year for which the interest is payable, provided that the amount of such cash Deposit maintained by the consumer is at least Rs. 50/-.
- 12) Interest on the Security Deposit made in cash shall be payable from the date of its deposit by the consumer till the date of dispatch of the refund by the Distribution Licensee.

Definitions

Maximum Demand

Maximum Demand in kilowatts or kilo-Volt Amperes, in relation to any period shall, unless otherwise provided in any general or specific Order of the Commission, mean twice the highest number of kilo-watt-hours or kilo-Volt Ampere hours supplied and taken during any consecutive thirty-minute blocks in that period.

Contract Demand

Contract Demand means the demand in kilowatt (kW) or kilo-Volt Amperes (kVA),

mutually agreed between the Distribution Licensee and the consumer as entered into in the agreement or agreed through other written communication. (For conversion of kW into kVA, the Power Factor of 0.80 shall be applied.)

Sanctioned Load

Sanctioned Load means the load in kW mutually agreed between the Distribution Licensee and the consumer.

Billing Demand - LT tariff categories

Monthly Billing Demand will be the higher of the following:

- 65% of the actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- 40% of the Contract Demand.

Note:

- Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change in Contract Demand is affected.

Billing Demand - HT tariff categories

Monthly Billing Demand will be the higher of the following:

- a) Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;
- b) 75% of the highest Billing Demand recorded during the preceding eleven months, subject to the limit of Contract Demand;
- c) 75% of the Contract Demand.

Note:

- Only the Demand registered during the period 0600 to 2200 Hrs. will be considered for determination of the Billing Demand.
- In case of a change in Contract Demand, the above period will be reckoned from the month following the month in which the change of Contract Demand is affected.

Annexure VII: Approved Schedule of Charges

Sr. No.	Particulars	Proposed Charges	Approved in this Order
1	Service Connection Charges	Nil	Nil
2	Cost of meter and meter box	Nil	Nil
3	Installation testing fees	Nil	Nil
4	Reconnection charges	Nil	Nil
5	Changing location of the meters within the same premise at consumer's request	Nil	Nil
6	Testing of meters	Nil	Nil
7	Administrative charges for cheque bouncing	Nil	Rs. 500/-
8	Application registration and processing charges	Nil	Nil
9	Processing Fees for Open Access	Nil	Rs. 3,500 per application
10	Operating charges for Open Access	Nil	Rs. 3,500 per month

9. Appendix I

List of Persons at the Technical Validation Session held on 18 December 2024

Sr. No.	Name	Organisation
1.	Mr. Vikram Yermalkar	EON I
2.	Mrs. Vandana Yermalkar	EON I
3.	Mr. Jaywant Shivbhate	EON I
4.	Mr. M. Palaniappan	EON I
5.	Mr. Nisar Shaikh	EON I
6.	Ms. Prajakta Aphale	EON I
7.	Mr. Tushar Kothavale	PwC
8.	Ms. Apurwa Karse	PwC

10. Appendix II

List of Persons at the Public Hearing on 20 January 2025

Sr. No.	Name	Organisation
1.	Mr. Vikram Yermalkar	EON I
2.	Mrs. Vandana Yermalkar	EON I
3.	Ms. Shruti Radkar	EON I
4.	Mr. M. Palaniappan	EON I
5.	Mr. Tushar Kothavale	PwC
6.	Ms. Apurwa Karse	PwC